filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestant a party to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commissions Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedures herein provide for unless otherwise advised, it will be unnecessary for National Fuel to appear or to be represented at the hearing.

Linwood A. Watson Jr.,

Acting Secretary.

[FR Doc. 99–9234 Filed 4–13–99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-286-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

April 8, 1999.

Take notice that on April 5, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-286-000 a request pursuant to sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to upgrade an existing Town Border Station (TBS) located in O'Brien County, Iowa, to provide incremental natural gas deliveries to MidAmerican Energy Company (MidAmerican) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208–2222 for assistance.

Northern states that it requests authority to upgrade the existing TBS at an estimated cost of \$85,000 to provide incremental natural gas deliveries to MidAmerican under currently effective throughput service agreements. Estimated incremental volumes to MidAmerican at this TBs will be 275 MMBtu on a peak day and 8,250 MMBtu on an annual basis.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–9235 Filed 4–13–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-16-000]

Northwest Pipeline Corporation; Notice of proposed changes in FERC gas tariff and filing of non-conforming service agreements

April 8, 1999.

Take notice that on April 5, 1999, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance (1) seven non-conforming service agreements, and (2) Third Revised Sheet No. 364 and First Revised Sheet No. 365 of its FERC Gas Tariff, Third Revised Volume No. 1, to be effective May 6, 1999.

Northwest states that six of the nonconforming service agreements contain either contract-specific operational flow order provisions or provisions imposing subordinate primary corridor rights. The seventh service agreement contains a provision that obligates the shipper to reallocate a portion of its receipt point capacity or pay additional facility charges if Northwest initiates an expansion project to reduce required south flow displacement. The tariff sheets are submitted to add such agreements to the list of non-conforming service agreements contained in Northwest's tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www/ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance)

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–9237 Filed 4–13–99; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-37-001]

Northwest Pipeline Corporation; Notice of Compliance Filing

April 8, 1999.

Take notice that on April 5, 1999, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to be effective May 1, 1999:

Third Revised Volume No. 1 Eleventh Revised Sheet No. 14;

Original Volume No. 2

Twenty-Sixth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to comply with the Commission's letter order dated March 31, 1999 in Docket No. TM99–1–37–000 which directed Northwest to revise its fuel reimbursement factor (Factor) for Northwest's transportation service Rate Schedules TF–1, TF–2, TI–1 and for all transportation service rate schedules